United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460 UIC Federal Reporting System Part II: Compliance Evaluation (This information is solicited under the authority of the Safe Drinking Water Act) II. Date Prepared (month, day, year) III. State Contact (name, telephone no.)							United States Environmental Protection Agency California Division of Oil, Gas and Geothermal Resources 801 K Street, MS 20-20 Sacramento, CA 95814												
II. Date Prepar	IV, Repo	rting Pe	rio	d (month	, у				100 000										
08/25/2014 Jerry Salera (916) 323-1781							per 1,	2	20 13			Γο Ma	arch 31,	2014					
								(Class an	d T	ype of	Inje	ction Wel	ls					
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	Total Wells	А	Num	nber of Wel	Is with Violations	processor and	128		368		20	7							
V				Number of I	Unauthorized olations	Antonia Constitution of	0		0										
Summary			2. 1	Number of Mechanical Integrity Violations			8		53	Section 2	nge-aktium-akus Queko dipatania		Magazia wa Sansana						
or	Total Violations	В			Operation and e Violations	I amenda	106		265	- Constant									
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VI. Summary			2. 1	Number of (Consent Agreements		0	elecj de de	0	processor of the control of the cont									
	Total Enforcement Actions		3. 1	Number of /	Administrative Orders		0		0										
of		В	4. 1	Number of	Civil Referrals	promise and the second	0		0										
Enforcement			5. 1	Number of	Criminal Referrals	Substitution of the Control of the C	0		0	Section (4)					property compromising				
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VII. Summary	VII. mmary of Returned to Compliance Compliance Comp		A. This Quarter		57		157	Sunyayindi	enillelen sekinen										
of Compliance				49		97	Secretarios de la constante de	provide Administration of Course			protestion in the state of the								
VIII. Contamination	Number of Cases of Alleged Contamination of a USDW						0		1			1							
IX. MIT Resolved	Percent of MI	ΓVio	lation	s Resolved	in 90 Days	become to constitute of	38		26						Managaran Caral Carana				
X. Remarks/Ad	Hoc Report (/	Attac	h ado	litional she	ets) See additional sheet			i i i i i i i i i i i i i i i i i i i		iii.				Socratis de la Companya de la constanta de la					
					Certification this form and all attachments the ay be punishable by fine or impr	reto are tr						l ac	knowledg	je that any					
Signature an€ TER EPA Form 7520	X-841		ame a	, V=	Person Completing Form CONTRACT SEPA Form 7520-2 Which is obso	Jane	rgt		<u> </u>		Date 08/25	/201	4	Telephon (916) 32	iyaqiirinde (asin nili içeni mirr				

SNC				Pipeline Severances	Source and Control of the Control of	The second secon	0		The section of the se		Processor Const	
			10.	Other Enforcement Actions IC Violations (Specify)	Samuel Control of the		1	Total provide properties	lateral constant of the	Senting of controllers		
VII. Summary	Number of We	ells i	n SNC	A. This Quarter			0	age risk by to construct to	Security	Laurinoppipiidilii	Interference Delicement	
of Compliance	Returned to Compliance B. This Year						0	en e		promoter contract	Nicolaumeenna	
VIII. Contamination	Number of Cases of Alleged Contai			imination of a USDW			1	professorial memorial states			angletotomerens	
IX.	Class W/Fnda	Class IV/Endangering Class V				Involuntary Well Closure						
Well Closure	Well Closures		inig viess v		Volunta	Average and the state of the st						

Certification

I certify that the statements I have made on this form and all attachments thereto are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both under applicable law.

ignature and Typed or Printed N	and Title of Person Completing Form		Date	Telephone No.
74L	and Title of Person Completing For n		08/25/2014	(916) 323-178
JERRU SA	E14 : WIN 11	saran Mahager	Lawrence Control Contr	Lancación de la companya de la compa

EPA Form 7520-2B (12-11)

Replaces EPA Form 7520-2 which is obsoleted

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United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460

UIC Federal Reporting System Part IV: Quarterly Exceptions List

OME	3 NO. ZU	40-0042					7 **	
Арр	roval ex	pires 1	1/30/201	14				
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	(This information is coll	ected under the aut	hority of the S	Safe D	rinkii	ng Wa	iter A	ct)				1	0/01	/2013		enge stolere			03	/31/2014
н.	III.	iv.	V. Summary of Violations								VI. Summary of Enforcement							VII.		
Well	Name and Address	Well	Date of		Mar	k ('X') Viol	ation '	Туре	1	Date of		Ma	rk ('X	') Enf	orcen	ent T	ype	ı	Date
Class and Type	of Owner/Operator	(Permit No.)	Violation	Unauthorized Injection	Well Mechanical Integrity	Injection Pressure	Plugging and Abandonment	Formal Order	Falsification	Other (Specify)	Enforcement	Notice of Violation	Consent Agreement	Administrative Order	Civil Referral	Criminal Referral	Well Shut-in	Pipeline Severance	Other (Specify)	Compliance Achieved
II ER	Freeport-McMoran Oil & Gas LLC	037-23406	10/07/2013		×		-		principal (10/07/2013								×	06/09/2014
		"Stocker' 502	e September de la composition della composition	Brancel	Territorio	August Probes		Principal property	Security Sec	m		Representation of the second	Processing Processing		Property of		177	Septical Control	Reserved to the second	
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l certify punish	that the statements I have made on this for able by fine or imprisonment or both under	m and all attachmer applicable law.	nts thereto are	true,		rtific rate,		omple	ete.	l ack	nowledge that any	knowi	ngly f	alse c	or mis	leadi	ng sta	iteme	nt ma	y be
ignature of	Person Completing Form	9.4.2.2.	Typed or Pr	inted	Name	and	Title	J!	T/		and the second s	Date Tele							phon	e No.
77 1	For Distr	ict 1,	For District 1, Jerry Salera, U.C Program Manager								09/04/2014							916) 323-1781		

\$EPA

Midyear Report October 1, 2013 – March 31, 2014
FDA 5-111 7520 2A
EPA Form 7520-2A
Remarks:
In District 3 (Orcutt), there were 3 WD and 1 ER wells pending compliance (non-MIT). 8 WD and 4 ER wells from FY 2012 - 2013 brought into compliance in 1st 1/2 FY 2013 - 2014.
EPA Form 7520-4
Remarks:
Well 'Stocker" 502 did not pass MIT. Well was shut-in. Repair completed 6/9/2014.

FFY 2013-14 Mid-year Report

SDW-07	b Report : Me	chanical Integrity Data			
Monitoring	Period	4/1/2013 - 9/30/2013	Class II Wells		
Mid-year R	eport Period	4/1/2013 - 3/31/2014			
	Numerator	Number of wells with MI failures during the monitoring period that are returned to compliance in 180 days or less (by the end of the mid-year report period)	24		
SDW-07b	Denominator	Number of wells with MI failures in the monitoring period	61		
	Measure	Percentage of wells with MI failures during the monitoring period that are returned to compliance in 180 days or less	39%		